Ref. No.: ATME (T)/RDWA/16-17/SRTPV/1607026

REVISED DETAILED WORK AWARD

(3)

M/s Evervolt Solar Private Limited,
Regd. Office: No.331, 1st Floor, 1st Main,
5th Cross, Pipeline Road, Vijayanagar,
Bangalore-560 040

Date: 05-07-2016
Place: Mysore

Dear Sir,

Sub: SUPPLY AND INSTALLATION OF 95KWP SOLAR PLANT WITH ALL COMPONENTS.

Ref: 1) Your quotation dtd: 13-06- 2016
2) Your revised quotation dtd: 28-06-2016
3) Our Ref. No: Ref. No.: ATME (T)/PO/16-17/SRTPV/1607012, Dated: 02-07-2016

With reference to the above subject and correspondence cited in reference (1) to (3) and the subsequent discussion with Mr. Krishna Thimmaiah, Director of Evervolt Solar Private Limited on 04-07-2016, we are placing a revised detailed work award which supersedes all earlier DWA for supply and installation of 95KWP Solar Plant with all components **suitable for mounting on elevated MS structural canopy** as detailed below.

Sl. No.	Component	Quantity	Specification	Make
1.	PV Module	95kWp	Polycrystalline Solar Panels with Aluminium Frame and white back sheet	Seraphim
2.	Solar Inverter	90-100kWp	Grid-tied String Inverters	Good We/ CESCOM Approved
3.	Solar panels shall be erected on the elevated M.S Structure provided by customer	As per design	All materials / Consumables required for fitting the panels on to the elevated M.S. Canopy shall be supplied by the agency	Reputed
4.	Connectors	As per design	MC4	Lapp/Reputed
5.	AJB with SPD	As per design	IP 65 Enclosure, Isolated type 5 in 5 Out, SPD - 1000 V DC, Type II, Fuse - 15A/1000V DC	Reputed
6.	DC Cables	As Required	4Sq.mm, 1C, Un-Armoured, XLPE, Cu	Siechem/Lapp/ Reputed
7.	ACDB with SPD	As per design	415V, MCB - 40A 4P 43A, SPD- 415V, 3P, Type II	Reputed
8.	PDB	1 No	IP 65, MCCB 415V-250A, 3 In 1 Out	Reputed

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9.	AC Cables	As Required	16Sq.mm, 4C, Armoured, XLPE, Cu	Lapp/Reputed
10.	Earthing Kit	As per design	50mm dia, 2M Long GI rod with 20kg moisture booster	Reputed
11.	Tags, Lugs, Glands, Ferrules, Taps, Bends, Connectors, conduit pipes	As Required	As per requirement	Reputed
12.	Lightning Arrestor	As per design	Level 4, 107 meters radius protection	Galaxy/Reputed
13.	Energy Meters	2Nos	0.5 class, 50/5 A CT operated	Reputed
14.	HT metering Cubicle	1 No	11 KV Metering Cubicle will have 2mm Thickness and suitable for 3 phase 4 wire outdoor installation comprising of 3 number of Single Phase epoxy resin cast CT□s of ratio 10/5A-50/5A with VCB, Bi-directional Check Meters etc,.	While approving the Technical Specification the corrections to be made as suggested by the approving authority/CESCOM

Note:

1) Detailed Technical specification of items to be supplied shall be as per **Annexure-1**
2) The Reputed make items used shall be acceptable by CESCOM/Chief Electrical Inspectorate/Inspecting officers. If found not acceptable as per specification, same to be replaced without any extra cost. **For detailed scope of work refer Annexure - 2**
3) The components specified above from (3) to (13) are indicative and the quantities as per requirement will be provided and in case any additional item to be provided for satisfactory performance shall be supplied/installed without any extra cost.
4) The required approvals/clearances from Electrical Inspectorate/Statutory bodies/CESCOM will be obtained by you including 250KVA, 11/0.433KV Transformer GTP/Drawing and you shall make payment of necessary official fees. The required letter support will be furnished to you. **Refer Para 1 of Annexure 2**
5) Since mounting on elevated structure, please inspect the installation location and furnish the structure drawing to enable arrange mounting structure for modules. The supply of mounting structure is in the scope of M/s ATME.
6) The plant shall be deemed to be successfully erected and commissioned only after submission of relevant commissioning certificate from the CESCOM/Inspectorate officials. During the trial operation, the plant shall perform trouble free operation for cumulative 72hours during which the functionality of all plant components shall be demonstrated and the system shall be in generating mode. **Refer Para 5&6 of Annexure 2**
7) You will provide training to at-least TWO personals after commissioning of the plant for a minimum period of TWO days for emergency testing and maintenance. **Refer Para 7&8 of Annexure 2**

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8) If any technical team during the inspection recommend for modification and replacement of specified equipments after a successful commission years later, you will bear all expenses as per recommendation for modification and replacement for better performance.
9) Please furnish your PAN card copy and Bank Account details.
10) For other terms & scope of work refer **Annexure -3**

A. COMMERCIAL TERMS & CONDITIONS:

1.	Price for total turnkey including supply, installation, laying of cables, Testing and Commissioning. Also includes free delivery to ATME College	**Rs. 56,00,000.00** (Rupees Fifty Six Lakhs only)
2.	Taxes like Custom, VAT, Duties and Service tax, any other taxes applicable if any	Included in the above cost. No variation in the cost including taxes and duties is acceptable till the completion of commissioning. **For complete details refer Para 3 of Annexure – 3**
3.	Completion period	**Within end August-2016** including commissioning and approvals of concerned authorities with seven days successful generation **For complete details refer Para 3, 4& 5 of Annexure – 2**
4.	Terms of Payment	50% Advance will be made on acceptance of Purchase order and signing the agreement at the time of agreement by submission of equivalent value post dated Cheque valid for THREE months. 40% payment will be made on dispatch of materials and receipt at site with all invoices and warranty policies in the name of ATME College of Engineering, then only advance 50% PDC will be returned 8% (Seven percent) after successful commissioning and submission of documents like approvals, clearances, drawings etc, 2% of the RDWO value shall be retained by ATMECE as deposit towards minimum generation guarantee as per clause RWDO-A,5. Alternatively 2% can be released on furnishing performance Bank Guarantee, which be valid as per the minimum generation guarantee clause. Bank guarantee has to be renewed one month prior to the date of expiry or else it would be enchased Same clause will be applicable on the AMC being accepted on mutual discussion after 5years.
5.	Warranty	Solar PV modules shall have 10years manufacturing warranty, 25years performance warranty Insurance copy should be provided by the module manufacturer in the name of ATME College of Engineering. The output of Solar power system shall not degrade more than 10% in 10years and 20% in 25years. For any short fall in the generation of power you will compensate ATME College of Engineering at the rate of Rs. 9.56 per Unit which shall be calculated annually. Solar inverters shall have 5years replacement warranty.

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		The minimum generation of 1,500units/kWp/Annum with 90% of grid connectivity, for each 1% of grid connectivity failure over and above the stipulated connectivity (90%) an allowance of 16 units/kWp/annum will be allowed. For the short fall compensate ATME College of Engineering at the rate of Rs 9.56/Unit which shall be calculated annually. This unit reading will be considered and valued at the bidirectional net-metering location only. The warranty will be against breakages, malfunction, non-fulfillment of guaranteed performance and breakdowns due to manufacturing defects or defects that may arise due to improper operation of Electrical or Electronic component of the system but do not includes physical damages by ATME. The defective product during the warranty period shall be replaced free of cost. This warranty shall be in force from the date on which the system is taken over by ATME. The manufacturer's performance guarantee/warranty certificate incorporating M/s ATME address to be submitted to us.
6.	Operation and maintenance	The operation and maintenance for the first 5years of the complete plant will be carried out by you free of cost. As per your guidance our personals shall clean the modules periodically. For subsequent maintenance after FIVE years shall finalize the annual fee on mutual discussion. **For complete details refer Para 9 of Annexure – 2**
7.	Penalty	For the delayed activities than stipulated in the order a penalty at the rate of half percent per week subject to maximum of TEN percent on the contract value.
8.	Agreement	On acceptance of our Purchase order we shall sign an agreement for effectiveness of the execution.
9.	Order of acceptance	Your acceptance agreeing to abide by the condition of this purchase order and annexure (1), (2), (3) enclosed. The terms and conditions of this purchase order shall supersede the terms and conditions indicated in your offer and subsequent correspondence before placement of this order and becomes void. The condition of this purchase order shall prevail. Please send duly signed and sealed Purchase Order along with annexures.
10.	Settlement of disputes	Any disputes arising between ATME College of Engineering and M/s Evervolt shall be referred to the court of law of Mysore City jurisdiction only.

Authorized Person for the project: Name: Mr. Mohan M.
Mobile No: 9448285647

Thanking you,

Yours faithfully,
For Academy for Technical & Management Excellence

(L. Arun Kumar)
Chairman

Received detail work order with Annexure 1&2,3 and accepted.
For EVERVOLT SOLAR PVT. LTD.
Authorised Signatory
6/12/2016

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ATME College of Engineering – SRTPV 95Kvp

Technical Specification - ANNEXTURE – 1

1. SOLAR PV MODULES

Type	Crystalline silicon – Poly or Mono
Origin	Manufactured of reputed company
Module Efficiency	>= 13.2%
Fill factor	>= 85%
Power warranty	25 years limited warranty on power output & 5 years product warranty
Performance Warranty	Should not be less than 90% of designed nominal power at the end of 10 years and 80% of designed nominal power at the end of 25 years.
Module frame	Non-corrosive and electrolytically compatible with the mounting structure material (Galvanized with 70 microns thickness)
Module minimum rated power	The nominal power of a single PV module shall be >=315Wp.
RF Identification tag for each solar module	Yes. Must be able to withstand environmental conditions and last the life of the solar module and shall be kept inside the module laminate.
RF Identification tag data	a) Name of the manufacturer of PV Module b) Name of the Manufacturer of Solar cells c) Month and year of the manufacture (separately for solar cells and module) d) Country of origin (separately for solar cells and module) e) I-V curve for the module f) Wm, Im, Vm and FF for the module g) Unique Serial No and Model No of the Module h) Date and year of obtaining IEC PV module qualification certificate i) Name of the test lab issuing IEC certificate j) Other relevant information on traceability of solar cells and module as per ISO 9000 Standard
Power output rating	To be given for standard test conditions (STC). I_V curve of the sample module should be Submitted.

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2. ARRAY JUNCTION BOX

The array junction boxes are free of dust, vermin, and waterproof and made of Thermo Plastic. The terminals will be connected to copper bus-bar arrangement of proper sizes. The array junction boxes will have suitable cable entry points fitted with cable glands of appropriate sizes for both incoming and outgoing cables.

Technical Specification – Junction Boxes	
Material Thermoplastic	Type Dust, Vermin & Water proof
Hardware SS 304	Cable Gland Thermoplastic
Protection	IP 65 enclosures with transparent covers with Surge Protection Device (SPD) class-I/II, DC Fuse with holder and string disconnector.

3. Surge Protection Device (SPD): Internal surge protection shall consist of three

MOV/GDT (glass discharge tube) type arrestors connected from +ve and –ve terminals to earth (via Y arrangement) for higher withstand of the continuous PV-DC voltage during earth fault condition. SPD shall have safe disconnection and short circuit interruption arrangements through integrated DC inbuilt bypass fuse (parallel) which should get tripped during failure mode of MOV, extinguishing DC arc safely in order to protect the installation against fire hazards.

A surge protection device in each sub-array line shall be provided to prevent the high current transients from entering into the DC bus.
Busbar must be made from tined plated copper.

It must be with DC disconnect switch and DC fuses positive side shall have a voltage rating of 1000V DC, current rating as required.

4. DC Distribution Box

A DC distribution box shall be mounted close to the solar grid inverter. The DC distribution box shall be of the thermo plastic IP65 DIN rail mounting type and shall comprise the following components and cable terminations: Incoming 2 core (Positive and negative DC) cables from the DC Combiner Box;

DC circuit breaker, 2 pole (the cable from the DC Combiner Box will be connected to this circuit breaker on the incoming side);

DC surge protection device (SPD), class 2 as per IEC 60364-5-53; Outgoing 2 core cable(Positive and negative DC) to the solar grid inverter.

As an alternative to the DC circuit breaker a DC isolator may be used inside the DC

Distribution Box or in a separate external thermoplastic IP 65 enclosure adjacent to the DC Distribution Box. If a DC isolator is used instead of a DC circuit breaker, a DC fuse shall be installed inside the DC Distribution Box to protect the DC cable that runs from the DC Distribution Box to the Solar Grid Inverter.

5. DC CABLES:

For the DC cabling, XLPE insulated and PVC sheathed, UV stabilized single core flexible copper cables shall be used. Multi-core cables shall not be used. For the AC cabling, PVC or XLPE insulated and PVC sheathed single or multi-core flexible copper cables shall be used. Outdoor AC cables shall have a UV-stabilised outer sheath. The total voltage drop on the cable segments from the solar PV modules to the solar grid inverter shall not exceed 2.0%.

The total voltage drop on the cable segments from the solar grid inverter to the building distribution board shall not exceed 2.0% The DC cables from the SPV module array shall run through a UV stabilised PVC conduit pipe of adequate diameter with a minimum wall thickness of 1.5mm.

Cables and wires used for the interconnection of solar PV modules shall be provided with solar PV connectors and couplers. All cables and conduit pipes shall be clamped to the rooftop, walls and ceilings with thermo-plastic clamps at intervals not exceeding 50 cm.

The minimum DC cable size shall be 4.0 mm2 copper. The minimum AC cable size shall be 4.0 mm2 copper. In three phase systems, the size of the neutral wire size shall be equal to the size of the phase wires.

Cables and conduits that have to pass through walls or ceilings shall be taken through a PVC pipe sleeve. Cable conductors shall be terminated with tinned copper end-ferrules to prevent fraying and breaking of individual wire strands. The termination of the DC and AC cables at the Solar Grid Inverter shall be done as per instructions of the manufacturer, which in most cases will include the use of special connectors.

Only copper wires of appropriate size and of reputed-make shall have to be used. However aluminium cables can be used on A.C side of transmission.

1 All connections should be properly terminated, soldered and/or sealed from outdoor and indoor elements. Relevant codes and operating manuals must be followed. Extensive wiring and terminations (connection points) for all PV components is needed along with electrical connection to lighting loads.
2 All the Cu/Al. PVC or XLPE insulated Armored. Sheathed cables required for the plant will be provided by the manufacturer.
3 Only terminal cable joints shall be accepted. No cable joint to join two cable ends shall be accepted. All cable/wires shall be marked with good quality letter and number ferrules of proper sizes so that the cables can be identified easily.

The cables shall be adequately insulated for the voltage required and shall be suitably colour coded for the required service. Bending radii for cables shall be as per manufacturer's recommendations and IS: 1255. Cables shall also confirm to IEC 60189 for test and measuring methods. All HT XLPE Cables Shall confirm IS: 7098 PART-3 & IEC -60287, IEC-60332

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All wires used on the LT side shall conform to IS and should be of appropriate voltage grade. Only copper conductor wires of reputed make shall be used.

All cables shall be supplied in the single largest length to restricting the straight through joints to the minimum number.

6. AC Distribution Box

An AC distribution box shall be mounted close to the solar grid inverter. The AC distribution box shall be of the thermo plastic IP65 DIN rail mounting type and shall comprise the following components and cable terminations:

- Incoming 3 core cable from the solar grid inverter
- AC circuit breaker, 2 pole / 4 pole
- AC surge protection device (SPD), class 2 as per IEC 60364-5-53
- Outgoing cable to the building electrical distribution board.

A manual disconnect switch beside automatic disconnection to grid would have to be provided at utility end to isolate the grid connection by the utility personal to carry out any maintenance. This switch shall be locked by the utility personal.

7.GRID TIED INVERTE:

Total output power (AC)	To match solar PV plant capacity while achieving optimum system efficiency
Input DC voltage range	As required for the solar grid inverter DC input
Maximum power point (MPPT) tracking	Yes
Number of independent MPPT inputs	1 or more. MPPT range must be suitable to individual array voltages in power packs
Nominal Voltage	230/415V
Voltage range	+10% to -20% of nominal voltage
Nominal frequency	50 Hz
Operating frequency range	47.5 to 52 Hz
Power factor of the inverter	>0.98 at nominal power
Waveform	Sine Wave
Harmonics	AC side total harmonic distortion < 3%
Ripple	DC voltage ripple content shall be not more than 1%

Built-in Protection	AC high / low voltage; AC high /low Frequency
Inverter Efficiency	Efficiency shall be >95%
No-load losses	Less than 1% of rated power
Losses	Maximum losses in sleep mode: 1W per 5kW
Casing protection levels	Degree of protection: Minimum IP-21 for internal units and IP 65 for outdoor units
Operating ambient Temperature range	-10 to +60 deg Celsius
Relative Humidity	0 to 95%
Cooling Operation	Convection Completely automatic including wake up, synchronization (phase-locking) and shut down
MPPT	MPPT range must be suitable to individual array voltages in power packs
Protections	Over voltage; both input & output Over current; both input & output Over/Under grid frequency Over temperature Short circuit Lightening Surge voltage induced at output due to external source Islanding
Recommended LED indications	ON Grid ON Under / Over Voltage Overload Over Temperature
Recommended LCD Display on Front Panel Communication interface	Accurate displays on the front panel: DC input voltage DC current AC Voltage (all 3 phases) AC current (all 3 phases) Frequency Ambient temperature Instantaneous power Cumulative output energy cumulative hours of operation Daily DC energy produced RS485 / RS 232 /RJ45 (with or without USB)
Warranty	Free replacement warranty for 5 years and must have a spare part availability guarantee for next 10 years

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8. Balance of system materials:

8. a Data logger:

- The communication local to the Solar Energy Generator shall follow Industry Standard like RS232 or RS485.

- The data to be logged and made available as follows:-

  - o Instantaneous DC Voltage
  - o Instantaneous DC Current
  - o Instantaneous AC Voltage
  - o Instantaneous AC Current
  - o Conversion Efficiency
  - o Voltage graph showing Volts in Y-axis and Time-of-Day on X-axis. Similarly Current graph
  - II. Total AC Power generated per day, per week and per month showing Power Generation Profile graphs
  - o Peak Power generated
  - o Monthly Power generation charts showing the total power generated in each month.

8. b. PV array energy production: Digital Energy Meters to log the actual valueof AC/ DC Voltage, Current & Energy generated by the PV system shall have to be provided.

9. EARTHING PROTECTION

9.1. Earthing protection: A minimum of two separate dedicated andinterconnected earth electrodes must be used for the earthing of the solar PV system support structure with a total earth resistance not exceeding 5 ohms. Equipment earth (DC) andSystem earth (AC)Both equipment earth (DC) and system earth (AC) shall be checked for proper earthing.

9.2. Equipment earth (DC): All the non-current carrying metal partssuch as PV modules, DCDB are bonded together and connected to earth to prevent shocks to the manpower and protection of the equipment.

9.3. System earth (AC): All the non-current carrying metal partssuch as ACDB, Lightening Arresters are bonded together and connected to existing earth.

Earthing shall be done in accordance IS 3043-1986, provided that earthing conductors shall have a minimum size of 6.0 mm2 copper wire or 10 mm2 aluminium wire or 3mm2 X 70 mm2 hot dip galvanized iron flat. Unprotect aluminium or copper-clad aluminium conductors shall not be used for final underground connections to earth electrodes.

The earth electrodes shall have a pre-cast concrete enclosure with a removal lid for inspection and maintenance. The entire earthing system shall comprise non-corrosive components.

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10. Caution Signs

In addition to the standard caution and danger boards or labels as per Indian Electricity Rules, the AC distribution box near the solar grid inverter and the building distribution board to which the AC output of the solar PV system is connected shall be provided with a noncorrosive caution label with the following text:

WARNING – DUAL POWER SOURCE
SECOND SOURCE IS SOLAR SYSTEM

The size of the caution label shall be 105mm (width) x 20mm (height) with white letters on a red background.

11. METERING SCHEME:

The existing service connection meter needs to be replaced with a bi-directional(Import kWh and export kWh) meter (the "Solar Service Connection Meter") for the purpose of net-metering. The bi-directional meter shall comply with the requirements of CEA Regulations on Installation and Operation of Meters.

Connection to Building Electrical System: The AC output of the solar grid inverter shall be connected to the building's electrical system after the CESCOM service connection meter and main switch on the load side. The solar grid inverter output shall be connected to a dedicated module in the Main Distribution Board (MDB) of the building. It shall not be connected to a nearby load or socket point of the building. The connection to the electrical system of the building shall be done as shown in below diagram.

This Annexure -1 shall be part and parcel of the revised detailed work order No.: ATME (T)/RDWA/16-17/SRTPV/1607026, Dated: 05-07-2016

For Academy for Technical & Management Excellence

(L. Arun Kumar)
Chairman

For EVERVOLT SOLAR PVT. LTD.

Authorised Signatory

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SCOPE OF THE VENDORS - ANNEXURE -2

1. **APPROVAL OF DRAWINGS BEFORE EXECUTION OF WORK:**

Submission of following documents, drawings data design and engineering information to the authorized representative of CESCOM for approval before start of the job and the same to be submitted in three copies including bill of materials of entire SPV system. The work shall be executed as per the approved drawings and technical specifications set in the tender documents:

- Preparation of single line diagrams and installation drawings electrical layouts, erection key diagrams,
- Electrical and physical clearance diagrams.
- Detailed technical specification of all the equipment`s.
- Design criteria.
- Design calculations with details on structural load.
- General arrangement and assembly drawings.
- Schematic diagram for entire electric system
- Quality assurance plans.
- Action plan for completion of the project.

2. **EXECUTION OF WORK:**

SRTPV PLANT EQUIPMENT AND ASSOCIATED WORKS -The equipment and materials for Grid Interactive Solar PV Power Plant with associated system (Typical) shall include but not be limited to the Supply, Erection, and Testing & Commissioning of the following:

i. **CIVIL WORKS**

- Requisite cable routings(s) through cable contours/ UV resistance Pipes wherever required.
- Civil & Electrical work for mounting the inverter etc.
- Supply & erection of cable holders, support, brackets and accessories.
- UV resistance flexible conduits and accessories, cable pipes, lugs, glands, terminal blocks, galvanized sheet steel junction boxes, cable fixing clamps, nuts and bolts etc. as required.
- Supply of necessary materials for field grounding system etc.
- Suitable drainage arrangements wherever necessary.
- Any other items not specifically mentioned in the specification but which are required for erection, testing and commissioning and satisfactory operation of the solar power plant are deemed to include in the scope of the specification unless specifically Excluded.

ii. **SOLAR ROOF-TOP (SRTPV) SYSTEM**

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The system shall consist of (but not limited to) following equipment:

- Specified Nos. of Crystalline silicon Solar PV Modules to the actual capacity of approval.
- DC Combiner Box /Array Junction boxes / DCDB
- String Inverter capacity equivalent to installed capacity of Solar RTPV system with Automatic Switching between solar Power and Incoming Grid with priority on Solar TUV DC Cables, AC cable accessories and cable support system.
- Earthing system with necessary earthing conductors for primary and secondary connections.
- Lightening Arrestors
- Inspection / Incidental Services
- Pre & Post Commissioning Test
- Trial Run Test & Performance Guarantee(PG) test
- Tool kits for maintenance
- Comprehensive O&M for Five years

iii. ELECTRICAL WORKS

- AC Distribution Board
- Protective Relays & Control Panel (if needed)
- AC & DC Power Cables with accessories
- Earthing System.
- Metering System (ABT)
- Circuit Breakers
- Lighting /Surge Arrestor

iv. Grid interactive system

- Including all equipment required for the same such as but not limited to breakers, isolators, lightning arrestor, panels, protection equipment, cables, proper earthing as per statutory requirement and comply to CERC/KERC Grid code.
- Procurement of bi-directional meter (both main & check meters) along with CT's & PT's from the CESCOM approved vendors only and testing the meter at MT division, CESCOM.
- Wiring up of existing meter to record solar generation near meter cubical.
- Any other material and services (whether specifically mentioned in the document or not) require to full fill the stated scope of work shall be deemed to be included in the scope of the work on turnkey basis.

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- All equipment & item which are not specifically mentioned but are required for completion of work.

v. DATA LOGGER

The Vendor shall provide the Data logger for providing Automatic data regarding SRTPV generation with frequency as insisted by CESCOM including the load curves for daily solar generation both AC/DC with analytics in case of Solar generation falls below baseline and to S. W. ensure 100% efficiency of panels as per design,

- The communication local to the Solar Energy Generator shall follow
- Industry Standard like RS232 or RS485.
- Communication between the Solar Energy Generator and the Application running on the ATMECE Server shall be based on GSM/GPRS.
- The data to be logged and made available to ATMECE shall be as follows:-
  - Instantaneous DC Voltage
  - Instantaneous DC Current
  - Instantaneous AC Voltage
  - Instantaneous AC Current
  - Conversion Efficiency
  - Voltage graph showing Volts in Y-axis and Time-of-Day on X-axis. Similarly Current graph.
  - Total AC Power generated per day, per week and per month showing Power Generation Profile graphs
  - Peak Power generated.
  - Monthly Power generation charts showing the total power generated in each month.

The data should be XML format so that the same can be ported to legacy applications and integrated for easy management

3. TERMINAL POINTS & EXCLUSIONS

The AC output of the solar grid inverter shall be connected to the building's electrical system after the CESCOM service connection meter and main switch on the load side. The solar grid inverter output shall be connected to a dedicated module in the Main Distribution Board (MDB) of the building. It shall not be connected to a nearby load or socket point of the building.

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4. INSPECTION OF SRTPV INSTALLATIONS BY THIRD PARTY AGENCY:

The SRTPV systems installed will be inspected by the third party inspecting agency nominated by ATMECE within 15 days of receipt of installation and commissioning certificate if found necessary. During Third party inspection, if the system installed is found faulty or not in compliance to the technical specification, the same shall rectified/ replaced by the successful Vendor. The cost of inspection shall be borne by ATMECE.

5. COMMISSIONING OF THE SRTPV SYSTEMS

Before commissioning the SRTPV plant, necessary approval shall be obtained from the chief electrical inspectorate/ Inspectorate, Government of Karnataka. The necessary fee for inspection and approval shall be borne by Vendor.
The SRTPV installation shall be commissioned in the presence of ATMECE officials (EE/AEE MT division, EE/AEE of concerned O &M division/ sub-division, Vendor.

6. TRIAL RUN

The SRTPV plant shall be deemed to be successfully erected & commissioned after submission of relevant commissioning certificated from the CESCOM officials. During the trial operation, the SRTPV plant shall perform trouble free operation for cumulative 72 hours during which the functionality of all the plant components shall be demonstrated and the system shall be in generating mode.

7. HANDING OVER

All drawings shall be fully corrected to agree with the actual "as built" site conditions and submitted (both in soft and hard copy) after Commissioning of the project for record purpose.
The system shall be handed over to the ATMECE after 7 days of continuous successful operation through prescribed handing over and taking over format which will be supplied by CESCOM at a later date.

8. TRAINING OF EMPLOYERS PERSONNEL

The Vendor shall provide training to at least six personnel after commissioning of the SRTPV system for a minimum period of Two days at site for erection, testing, commissioning and Operation & Maintenance (O&M).

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9. COMPREHENSIVE MAINTENANCE OF SRTPV SYSTEM:

a. The Vendor shall provide comprehensive operation & maintenance of the plant during the contract period first 5 years from the date of successful commissioning.
b. Continuous monitoring the performance of the Solar Power Plant and regular maintenance of the whole system including Modules, inverters, cables are necessary for extracting and maintaining the maximum energy output from the Solar Power Plant.
c. Any replacement required, for inverters, cables, junction boxes or any other component during the contract period.
d. If there is any loss or damage of any component due to mismanagement or mishandling or due to any other reasons pertaining to the deputed personnel, what-so-ever, the supplier shall be responsible for immediate replacement or rectification. The damaged component may be repaired or replaced by new component.
e. The Vendor shall undertake to provide the operational and maintenance manual of the system in Kannada/ English language.
f. If the operation or use of the system proves to be unsatisfactory during the warranty period, the Vendor shall replace the faulty ones or carry out necessary repairs as per the warranty terms and conditions to the full satisfaction of ATMECE.
g. The Vendor shall undertake to supply spares free of cost for the maintenance of the offered items during the warranty period.
k. In case the Vendor fails to carry out the warranty regulations, ATMECE would engage any other agency and carry out the service or replacement and deduct the amounts from the performance guarantee amount retained by ATMECE as per the Payment terms or from their pending bills or any money due or payable to them.

This Annexure - II shall be part and parcel of the revised detailed work order No.: ATME (T)/RDWA/16-17/SRTPV/1607026, Dated: 05-07-2016

For Academy for Technical & Management Excellence

(L. Arun Kumar)
Chairman

For EVERVOLT SOLAR PVT. LTD.

Authorised Signatory

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

ANNEXURE – 3

1. OTHER SCOPE

a. Testing, maintenance and condition monitoring of equipments.
b. Receipt, unloading, storage, erection, testing and commissioning of all supplied material.
c. Materials and accessories, which are necessary or usual for satisfactory and trouble free operation and maintenance of the above equipments including communication cables for Data transfer.
d. The Vendor shall undertake liaison with Chief Electrical Inspector, Government Electrical Inspectorate and other statutory bodies to get approvals.
e. The Vendor shall furnish automatic data for solar generation on both AC and DC by installing suitable switch to the Desktop of personal computer identified in the building.
f. Preparation and supply of detailed Operation, System and Maintenance manual of Power Plant.
i. Adequate insurance coverage during EPC period upto commissioning. Including allthe worker's accidental insurance must be obtained by the Vendor.
j. The bidding company shall be responsible for all the required activities for the successful running, optimum energy generation & maintenance of the Solar Photovoltaic Power Plant during the contract period covering:
   i. Deputation of Engineering and supporting personnel.
   ii. Successful running of Solar Power Plant for optimum energy generation for first three months
   iii. Monitoring controlling, troubleshooting maintaining of records, registers.
   iv. Supply of all spares, consumables and fixing / application.
   v. Conducting periodical checking, testing over hauling and preventive action.
   vi. General up keeping of all equipment.

2. OTHER TERMS

1. The Vendor shall arrange deployment of manpower and required consumable during commissioning.
2. ATMECE reserves the right to claim damages and Costs for non-fulfilment of warranty, apart from forfeiting un-paid amount if any, in the event of unsatisfactory maintenance.
3. The Vendor should establish sufficient numbers of after sales service, to cater to the service calls received from the customers located in various districts. Each of the service centres shall be equipped with all spares and shall be staffed with at least one technical person whose name, mobile number and address shall be furnished to the officers of the CESCOM and the former and shall be uploaded on the website.

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Mallaballi, Mysuru-570 028

The location of the service centre shall be decided based on the concentration of the installations made in a location.

3. Taxes and Duties;

- All Levies, Duties, Central Sales Tax, Karnataka VAT, Works Contract Tax, Service Tax etc. payable on Equipment/Material Components, Sub-assemblies, Raw Materials and any other items used for the Contractor's consumption or dispatched directly to the works spot from the Sub-Supplier, Associated Civil Works and Erection Works shall be included in the Bid Price and any such Taxes, Duties, Levies etc., not considered by the Vendor but payable as applicable on the date of Bidding shall be to Vendor's account and no separate Claim on this behalf shall be entertained by the Owner. In view of the High Court Order dated 29.03.2007, special entry tax is not applicable and hence shall not be included in their prices.
- The Vendor shall specify all Taxes and Duties (including the Work Contract Tax, if applicable). Any Tax payable on the Cost of the items of supply under the Contracts shall also be included by the Vendor in his Bid Price and the Owner shall have no liability whatsoever in respect of such Contract Tax. However, the Owner will deduct Works Contract Tax if applicable out of the Contractor's bills and remit the same to the concerned Authorities as per statutory stipulations. Necessary TDS Certificates will be issued to the Contractor.
- The Owner will deduct applicable Taxes at Source as per law from the proceeds payable to the Contractor.
- Service Tax applicable if any shall be borne by the Service Provider and not by ATMECE.
- As regards the Income Tax, Surcharge on Income Tax and any other Corporate Tax, the Owner shall not bear any Tax liability whatsoever. The Vendor shall be liable and responsible for Payment of such Taxes as mandated under the provisions of the Law.
- Notwithstanding anything stated in the Sub-Clause 17. 1 to 17.7 above, the Owner shall have the right to make deduction at Source from the amounts payable to the Contractor against this Contract in respect of any Tax liability as may be Mandatory in terms of the Law. The Owner shall not bear any liability in this regard but shall issue necessary TDS Certificate in respect of such deductions made.
- The Owner's liability for all Taxes and Duties under the Contract shall be limited to only those indicated by the Vendor in the Bid Proposal Sheets.
- No Claim for any increase towards the Statutory Variation regarding enhancement of existing Tax or Duty or introduction of a new extended period

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of Contract, if any, if the extension of the Contract is required due to the causes attributable to the Contractor.

- Before quoting, the Vendor shall ascertain from the concerned Tax Authorities of Government of Karnataka, the applicability of Work Contract Tax, Service Tax etc. in respect of this Package and include the same in the quoted Price. No separate Claim in this regard will be entertained by the Owner, as it is the responsibility of the Vendor to pay all these Taxes.

This Annexure - III shall be part and parcel of the revised detailed work order No.: ATME (T)/RDWA/16-17/SRTPV/1607026, Dated: 05-07-2016

For Academy for Technical & Management Excellence

(L. Arun Kumar)
Chairman

For EVERVOLT SOLAR PVT. LTD.

Authorised Signatory

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

Evervolt
energy that lasts forever

17th Sep 2016

The Chairman
ATME College of Engineering
13th km Milestone, Mysore – Kanakapura – Bangalore Road
Mysore - 570028, Karnataka.

Dear Sir,

Sub: Submission of documents and commercial invoice for execution of 95kWp Solar Rooftop System at your premises.
Ref: Work Order dated 5th July 2016

With reference to the above subject, kindly find enclosed herewith the list of documents. Also enclosed herewith the commercial invoice – VAT/012/16-17 for INR56,00,000/- (Fifty Six Lakhs Only) for your kind reference and consideration.

Kindly request you to release the balance outstanding amount immediately and reduce our financial burden.

Kindly do the needful and acknowledge.

Yours faithfully,

For Evervolt Solar Pvt. Ltd.,

Authorised Signatory

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

Evervolt
energy that lasts forever

COMMERCIAL INVOICE

Invoice Address:
ATME College of Engineering
13th Mile, Mysore - Bannur Road,
Mysore, Karnataka

DATE: September 16, 2016
Invoice No. VAT012/2016-17
TIN No. 29821323320

Kind Attn: Mr. Arun Kumar / Mr.Mohan M

DESCRIPTION	Amount	VAT Rate	VAT Amount	Amount (INR)
Solar PV Rooftop System - 95kWp:				
Solar PV Modules - Seraphim 315Wp Polycrystalline - 302 Nos.	33,29,550	-	-	33,29,550
Solar Inverters - GoodWe - DT - 25kW - 4 Nos.	7,50,000	-	-	7,50,000
Rest of the other items	14,48,048	5%	72,402	15,20,450
			Total	**56,00,000**

Terms & Conditions:

1. Warranty & Guarantees : As per WO dated 5th July 2016
2. Taxes: VAT Exempt as per Notification No.FD 71 CSL 2015 dated 1-Aug-2015 issued by Govt. of Karnataka for Solar PV Modules and Solar Inverters

For Evervolt Solar Pvt. Ltd.

Authorised Signatory

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ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

PO : ATMECE/2020-2021/ PO20210723410

PURCHASE ORDER

TVADARTHAM TECHNOLOGIES PVT LTD

Date : 23/07/2021

A-907, SIDDHIVINAYAK TOWER,
MAKARBA - AHMEDABAD
Gujarat - 380051

Ph : 91068 1933

Email : sales@tvadartham.com

Kind Attention : Mr. Rushid

Dear Sir,

Sub : Purchase of Sensor based power failure alert system

Ref : Email quote Dated: Date: 03:07:2021

With reference to the above subject and further to the discussion, we are pleased to place purchase order for the below mentioned materials

Sl.No.	Material Name	Unit	Quantity	Rate In Rs	GST in %	Amount
1	SENSE- Sensor based - 3 phase Power Failure Alert through SMS and call alert system (CEEPF14001)	Number	1.00	6,500.00	18.00	6,500.00

Total :	6,500.00
Tax :	1,170.00
Grand Total :	7,670.00

Total Amount In Rupees: Seven Thousand Six Hundred and Seventy rupees only

TERMS AND CONDITIONS: -

1	Price Basis	Prices quoted is on Firm basis and no escalation is allowed during the execution of the contract
2	GST	Included in the grand total
3	Freight & Insurance	Included
4	Delivery location	ATME College of Engineering, 13th KM, Mysore- Kanakapura - Bangalore Road, Mysore – 570 028.
5	Delivery time	Within week.
6	Payment	Will be cleared immediately after receiving the materials.
7	Consignee	The Principal, ATME College of Engineering, 13th KM, Mysore- Kanakapura - Bangalore Road, Mysore – 570 028.

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13th KM, Mysuru-Kanakapura-Bangalore Road
Mellahalli, Mysuru-570 028

8	Contact Person	Mr. Mohan M. - 9448285647
9	Guarantee	1 year Standard Warranty against Manufacturing Defect

Order Acceptance: A letter of acceptance agreeing to abide by the conditions of this purchase order should reach us within 7 days from date of this Purchase order.

Thanking You

Your Faithfully,

For ATME College Of Engineering

for

(Arunkumar L)

Chairman

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

TVADARTHAM TECHNOLOGIES PVT LTD
A-907, Siddhivinayak Tower, Near Kataria Automobile
Makarba, Ahmedabad, Gujarat, India-380051
GSTIN No.: 24AAICM5999D1Z4

त्वदर्थम्
TVADARTHAM
for the sake of YOU

Tax Invoice

Original Copy

M/s.: The Principal, ATME College of Engineering
13th KM,
Mysore-Kanakapura-Banglore Road
Mysore - 570028
Place of Supply 29 - KARNATAKA

Invoice No: T2122-77
Date: 24/07/2021
Del-Note No: TDLN2122-76
PO No: ATMECE/2020-2021/ PO20210723410
Payment Term: On Delivery
Payment Due Date: 24/07/2021

No	Product Name	HSN/SAC	Qty	Rate	GST	Amount (INR)
1	SENSE 1201 Power Failure SMS Alert System	85176990	1	5000	18%	5000.00
2	Three Phase Monitoring Relay E1YM400VS10 U/V-O/V RELAY	85364900	1	1500	18%	1500.00

Bank Name: KOTAK MAHINDRA BANK
Branch: Prernatirth, Satellite
A/c No: 1211874688
IFSC Code: KKBK0002570

Total GST: *One Thousand One Hundred Seventy Rupees Only*
Bill Amount: *Seven Thousand Six Hundred Seventy Rupees Only*

Round Off:	0.00
P & F:	0.00
Taxable Amount:	6500.00
Total GST:	1170.00
IGST:	1170.00
Grand Total (INR):	7,670

Note: NA

Terms & Conditions

1. *Goods once sold will not be taken back.*
2. *Interest @18% p.a. will be charged if payment is not made within due date.*
3. *Our risk and responsibility ceases as soon as the goods leave our premises.*
4. *"Subject to 'Ahmedabad' Jurisdiction only. E.&.O.E"*

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For, TVADARTHAM TECHNOLOGIES PVT LTD

TVADARTHAM TECHNOLOGIES PVT. LTD. * AHMEDABAD-51 *

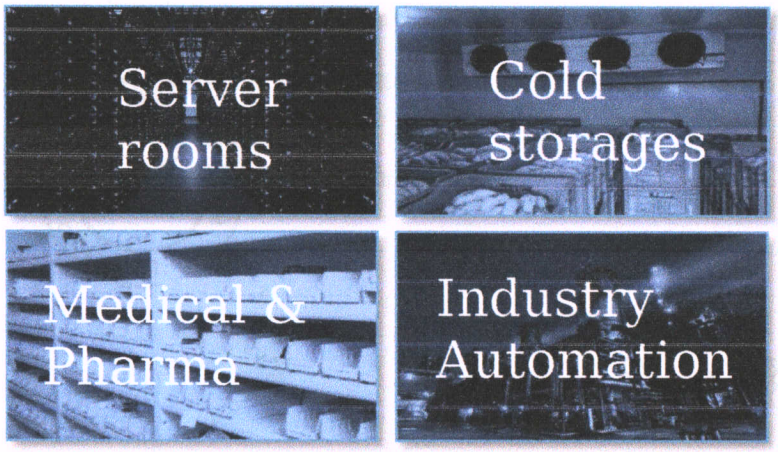
(Authorised Signatory)

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

Specifications

Input Voltage	12V DC +/- 2V, 1Amp
Cellular Technology	Quad Band (GSM/GPRS) (850/900/1800/1900 MHz)
SIM Card Compatibility	3V and 1.8V - Micro SIM-Card
Antenna	3dbi External Magnetic Antenna
Power sense	Single phase from Input Power supply
Digital Input	2nos Potential Free contacts
Relay Output	1nos 250VAC/30VDC, 5Amp - Only NO contact
Battery	Li-ion 3.7V, 1000mAh
Indication	4nos LED - Network, Status, Alert and Power
Maximum user number	10 nos
Configuration	SMS
Operating Temperature	0 to 55 Degree C
Humidity	95% RH
Dimension (L x W x H)	90 x 75 x 50 (in mm)
Weight (with Antenna)	0.2 kg - Approx.

Applications



त्वदर्थम्

TVADARTHAM

for the sake of YOU

TVADARTHAM TECHNOLOGIES PVT LTD
AHMEDABAD, GUJ, INDIA
Email: sales@tvadartham.com
Web: www.tvadartham.com

E- Sugam 13502831440

APOLLO POWER SYSTEMS PVT. LTD.

Registered Office :#31, 1st Floor, 1st Main Road, Chamarajpet, Bangalore - 560018
Factory : S - 1A, Peenya Industrail, Estates, Peenya 1st Stage, Near PF Office Road, Banglaore - 560 058
Tel:080 26500022/2698 1515 Fax: 080-26500033.

TAX INVOICE

Inv. No.: 338 Date: 25/8/2014	**DC No.: 519** Date : 25/8/2014
To **M/s ATME College of Engineering** 13th Kilometer, Mysore - Kanakpura - Bangalore Road, Mysore - 570028	DESPATCHED TO : **M/s ATME College of Engineering** 13th Kilometer, Mysore - Kanakpura - Bangalore Road, Mysore - 570028
Your Order Ref: ATME/APS/2014-15/1407010 dt: 3.07.2014	**Party's TIN.** **CST:** **Payment Terms : Immediate**

Sl.No	Item code	Particulars	Qty	Unit	Unit Rate	Amount Rs.	Ps.
1		Supply of 12 Watts Automatic Solar LED Street Light & Solar Panel with necessary accessories as per DC Enclosed	15	Set	26,500.00	397,500	00
		Total				**397,500**	**00**
		VAT @ 5.5%				21,863	00
		TIN:29 520044443 ST No.AABCA 1844 Q ST001 CIN: U85110KA1995PTC018346 ST CATEGORY : Erection & Installation PAN : AABCA 1844 Q E.&.O.E			**Grand Total**	**419,363**	**00**

Rupees : Four Lakhs Nineteen Thousand Three Hundred Sixty Three Only

for Apollo Power Systems Pvt. Ltd.,

Authorised Signatory

Apollo Power Systems Pvt. Ltd. Bangalore-18

14:10.

26/8/14

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

E. Sugam 13512831870

APOLLO POWER SYSTEMS PVT. LTD.

Registered Office :#31, 1st Floor,1st Main Road,Chamarajpet, Bangalore - 560018
Factory : S - 1A,Peenya Industrail,Estates,Peenya 1st Stage,Near PF Office Road,Banglaore - 560 058
Tel:080 26500022/2698 1515 Fax: 080-26500033.

TAX INVOICE

Inv. No.: 339 Date: 25/8/2014	**DC No.: 520** Date : 25/8/2014
To **M/s ATME College of Engineering** 13th Kilometer, Mysore - Kanakpura - Bangalore Road, Mysore - 570028	DESPATCHED TO : **M/s ATME College of Engineering** 13th Kilometer, Mysore - Kanakpura - Bangalore Road, Mysore - 570028
Your Order Ref: ATME/APS/2014-15/1407010 dt: 3.07.2014	**Party's TIN.** **CST:** **Payment Terms : Immediate**

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Rupees : Four Lakhs Nineteen Thousand Three Hundred Sixty Three Only

for Apollo Power Systems Pvt. Ltd.,

Authorised Signatory

Apollo Power Systems Pvt. Ltd. Bangalore-18

14.10

26/8/14

COPY

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

Tax Invoice

(Original)

OM MARKETING
No.788/53(F21)
9th Cross,Ramanujaraod,
Mysore.
Mobile.9986298198
9731502422
Contact :9986298198
E-Mail :ommarketing99@yahoo.com

Buyer
ATME Enginering College
Bannur Road
Mysore

Invoice No.	e-Sugam No.	Dated
304	**52897611265**	**15-Mar-2017**
Delivery Note		Mode/Terms of Payment
		Immediate
Supplier's Ref.		Other Reference(s)
304		**ATME College**
Buyer's Order No.		Dated
PO No:1703011		**6-Mar-2017**
Despatch Document No.		Dated
Despatched through		Destination
		Mysore
Terms of Delivery		
Mr.Mohan:-9448285647		

Sl No	Description of Goods	Quantity	Rate	per	Amount
1	**20W T8 LED Tube CW (HPL)**	**70 no**	315.00	no	**22,050.00**
	Less : ***Output Vat @ 14.5%***		*14.50*	*%*	**3,197.25**
	Rounded Off				**(-)0.25**
	Total	**70 no**			**₹ 25,247.00**

CEEL711900
Inventory Code

Amount Chargeable (in words)
Indian Rupees Twenty Five Thousand Two Hundred Forty Seven Only

E. & O.E

Verified
16/3/17

Company's CST No. : **29910607556**
Company's PAN : **ALTPV0569M**

Declaration
Goods once Sold will not taken back or exchange.
Customer's Seal and Signature

Company's Bank Details
Bank Name : **Kotak Mahindra Bank**
A/c No. : **4311710184**
Branch & IFS Code : **Kanthraj Urs Road & KKBKOOOO425**

for OM MARKETING

Authorised Signatory

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PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028

TAX INVOICE

(ORIGINAL FOR RECIPIENT)

RAMDEV MARKETING
#2393/G,CH2/G,7TH CROSS,
NEW KANTHARAJA URS ROAD
K.G. KOPPAL MYSURU-570009
GSTIN/UIN: 29CPZPD9294P1ZD
E-Mail : ramdevmarketing2013@gmail.com

Buyer
PRINCIPAL
ATME COLLEGE OF ENGINEERING, MYSURU -
BANNUR ROAD, MYSURU
State Name : Karnataka, Code : 29

Invoice No.	e-Sugam No.	Dated
146		**20-Dec-2017**
Delivery Note		Mode/Terms of Payment
Supplier's Ref.		Other Reference(s)
Buyer's Order No.		Dated
Despatch Document No.		Delivery Note Date
Despatched through		Destination
Terms of Delivery		

Sl No.	Description of Goods	HSN/SAC	GST Rate	Quantity	Rate	per	Amount
1	**PHOENIX LED T8 TUBE 20W**	9405	12 %	**100 NOS**	315.00	NOS	**31,500.00**
	CGST						**1,890.00**
	SGST						**1,890.00**
	Total			**100 NOS**			**₹ 35,280.00**

Amount Chargeable (in words) *E. & O.E*
INR Thirty Five Thousand Two Hundred Eighty Only

HSN/SAC	Taxable Value	Central Tax Rate	Central Tax Amount	State Tax Rate	State Tax Amount	Total Tax Amount
9405	31,500.00	6%	1,890.00	6%	1,890.00	3,780.00
Total	**31,500.00**		**1,890.00**		**1,890.00**	3,780.00

Tax Amount (in words) : **INR Three Thousand Seven Hundred Eighty Only**

Verified

Company's PAN : **CPZPD9294P**

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

Company's Bank Details
Bank Name : **ORIENTAL BANK OF COMMERCE**
A/c No. : **08511132000224**
Branch & IFS Code : **KUVEMPUNAGAR BRANCH & ORBC0100851**

for RAMDEV MARKETING

Authorised Signatory

SUBJECT TO MYSURU JURISDICTION

This is a Computer Generated Invoice

PRINCIPAL
ATME College of Engineering
13th KM Mysuru-Kanakapura-Bangalore Road
Mellahalli Mysuru-570 028